

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake City**

Lease No. **014845**

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Notice of setting casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 19**64**

Orange Cliffs
Well No. **1** is located **620** ft. from **N** line and **2110** ft. from **E** line of sec. **8**
SW 1/4 SE 1/4 Sec. 8 **29 S** **16 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest **Wayne County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill hole~~ ^{surface} above sea level is **5874** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-22-64 1659' Coring

Spudded 10 AM 8-13-64. Set 63' 13-3/8" OD 48# H-40 Casing @ 63' w/100 sx cement w/2% CaCl. FD 8-13-64. Drilled 12-1/4" hole to 1298. Ran 9-5/8" OD casing set at 1287' w/100 sx 50-50 Pozmix, w/1% gel, 100% Floccle and 400# walnut hulls, and 100 sx neat cement w/2% Floccle & 100% walnut pulls. FD 8:30 AM 8-20-64. Tested casing at 1100' f/30". Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sinclair Oil & Gas Company**

Address **601 Denver Club Building**

Denver, Colorado

By **Cliff P. Logan**
Title **Senior Clerk**

COMPANY SINCLAIR OIL & GAS COMPANY

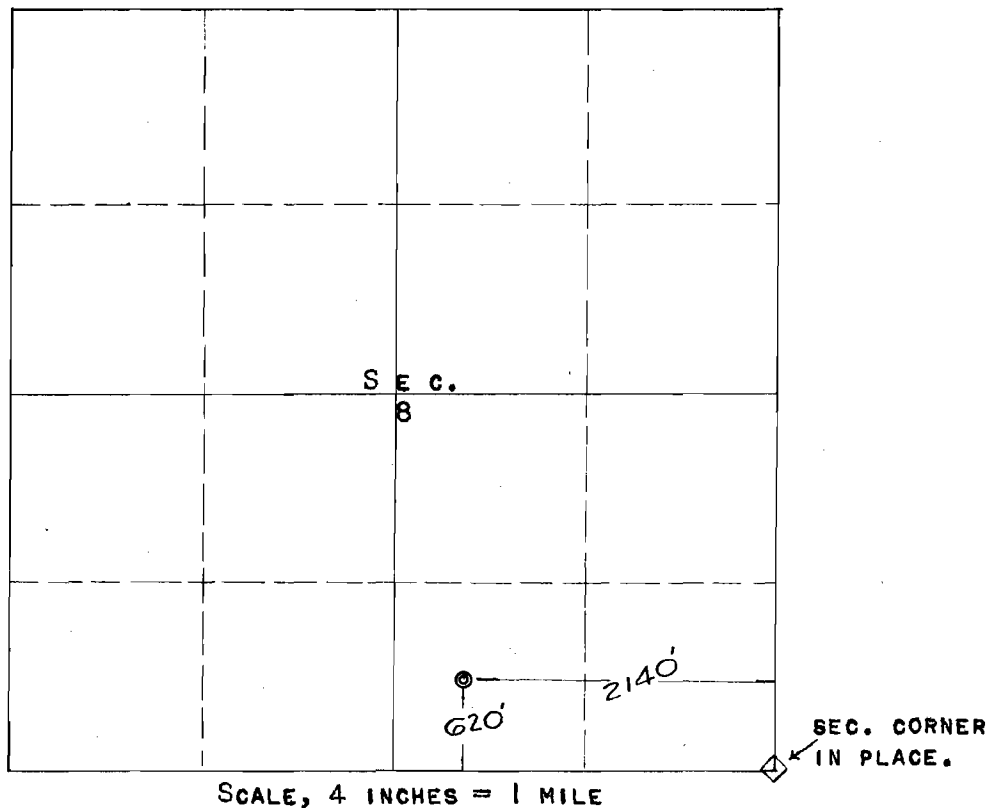
Well Name & No. _____ Lease No. _____

Location 620 FEET FROM THE SOUTH LINE AND 2140 FEET FROM THE EAST LINE.

Being in SW $\frac{1}{4}$ SE $\frac{1}{4}$

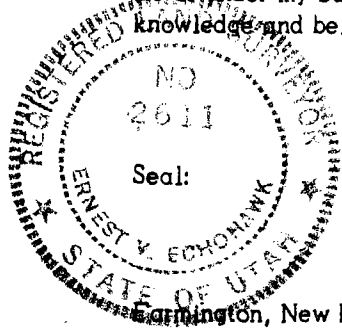
Sec. 8, T29^{S.}, R16^{E.}, ~~111111~~, SALT LAKE MERIDIAN, WAYNE COUNTY, UTAH.

Ground Elevation 5874



Surveyed JUNE 26, 1964

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Ernest V. Echohawk
Ernest V. Echohawk
Registered Land Surveyor
N. M. Reg. #1545
UTAH REGISTRATION No. 2611

Albuquerque, New Mexico

Subsequent Report of All recordment

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 10-7-64

Location Inspected ☐

OW ☐ WW ☐ TA ☐

Bond released ☐

EW ☐ OS ☐ PA ☒

State of Fee Land ☐

LOGS FILED

Driller's Log 10-30-64

Electric Logs (No. 2)

E ☒ I ☒

E-I ☐

GR ☒

GRIN ☐

Micro ☐

Lat ☒

M-L ☐

Sonic ☒

Others ☐

July 7, 1964

Sinclair Oil & Gas Company
601 Denver Club Building
Denver, Colorado

Attention: Mr. M. E. Brown, Division Clerk

Re: Notice of Intention to Drill Well No.
ORANGE CLIFFS #1, 620' FSL & 2140'
FSL, SW SW SE of Section 8, T. 29 S.,
R. 16 E., S1E4, Wayne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BIRCHALL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCS-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEGENT
EXECUTIVE DIRECTOR

CEW:kgw

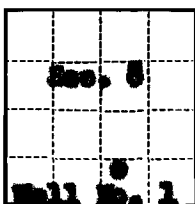
cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah
H. L. Coombs, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **011815**

Unit _____



16 E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Notice of setting casing	yes

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 24, 1964

Orange Cliffs
Well No. **1** is located **690** ft. from **1/4** line and **2110** ft. from **E** line of sec. **8**
SW 1/4 Sec. 8 **29 8** **16 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildest **Wayne County** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ **surface** above sea level is **5074** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8-22-64 1659' Casing

Spent 20 AM 8-13-64. Set 63' 13-1/8" CD L&W H-10 Casing @ 63' w/100 ex
ent w/25 G&O. FD 8-13-64. Drilled 12-1/4" hole to 1296. Ran 9-5/8" CD
casing set at 1287' w/100 ex 90-90 Pennix, w/16 gal, 100# floccs and 100#
walnut hulls, and 100 ex fast cement w/25 floccs & 100# walnut hulls.
FD 8,30 AM 8-20-64. Tested casing at 1100' 1/30". Held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Sinclair Oil & Gas Company**

Address **601 Denver Club Building**

Denver, Colorado

By

Title **Senior Clerk**

Copy HHC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **011815**
UNIT **YEA**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wayne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1964.

Agent's address 601 Denver Club Building Company Sinclair Oil & Gas Company

Denver, Colorado Signed Clyde P. Fagan

Phone 266-2460 Agent's title Senior Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW 1/4 SE 1/4 Sec. 8	29S	16E	1	0	Wildcat Drilling Well		9-9-64 Drilling @ 4079'.			
<p>Location: 620' from the South line and 2140' from the East line Sec. 8-29S-16E, Wayne County, Utah. Mesa Drillers - Contractor. Elevation 5874 GL. Anticipated total depth 6500' or to a depth sufficient to test the Devonian formation. Spudded 10 AM 8-13-64. Set 63' 13-3/8" OD 1 1/2" E-40 SR R-2 SS ST&C Conductor casing @ 63' w/100 sx cut w/2% CaCl. PD 8 PM 8-13-64. Drilled 12-1/4" hole to 1298'. Ran 9-5/8" OD casing set at 1287' w/140 sx 50-50 Pennix, w/1% gal, 100# Floccals and 400# walnut hulls, and 100 sx nest cut. With 25# Floccals & 100# walnut hulls. PD 8:30 AM 8-20-64. WOC 24 hrs, tested casing at 1100# for 30 min. Held OK. 9-9-64 Now drilling 8-3/4" hole at 4079'.</p>										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

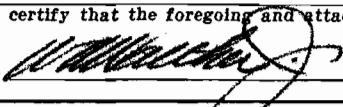
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	Other: Dry Hole
2. NAME OF OPERATOR Sinclair Oil & Gas Company							
3. ADDRESS OF OPERATOR 601 Denver Club Building Denver, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 620' from the South line and 2140' from the East line Sec. 8-298-16E, Wayne County, Utah At top prod. interval reported below At total depth							
14. PERMIT NO. R. A. Smith				DATE ISSUED 7-10-64			
15. DATE SPUDDED 8-13-64				16. DATE T.D. REACHED 10-7-64		17. DATE COMPL. (Ready to prod.) 10-7-64	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5874 GL				19. ELEV. CASINGHEAD None P&A			
20. TOTAL DEPTH, MD & TVD 6675'		21. PLUG, BACK T.D., MD & TVD P&A		22. IF MULTIPLE COMPL., HOW MANY* Dry Hole		23. INTERVALS DRILLED BY 0-6675'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None Dry Hole P&A Plugging Record Set Cement plugs, 40 sx 6650-6546', 25 sx 6345-6280', 40 sx 3290-3186', 40 sx 1690-1586', 40 sx 1312-1212', 10 sx 250-0 w/DH marker.						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Laterolog, GR-Sonic w/caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"OD	48#	63	17-1/2	100 sx		None	
9-5/8"OD	32.30#	1287	12-1/4	500 sx		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
None							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
None							
31. PERFORATION RECORD (Interval, size and number) None - Dry Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole P&A				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 - GR Laterologs 2 - GR-Sonic logs 2 - No. 37 Summary of Porous Zones							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Division Production Superintendent				10-29-64	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>SEE ATTACHED SHEETS</p>			

38.

GEOLOGIC MARKERS

[illegible]

SINCLAIR OIL & GAS COMPANY

Orange Cliffs #1
SW SE Section 8-29S-16E
Wayne County, Utah

ELEVATION: 5874 Grd
SPUD: 8-13-64
COMPLETED: 10-7-64
IP: P&A
CSG: 13-3/8" @ 63' w/100 sx
9-5/8" @ 1285' w/300 sx

<u>LOG TOPS:</u>	Chinle	800	+5174
	Shinarump	1090	+4784
	Moenhopi	1170	+4704
	Coconino	1640	+4234
	Organ Rock	1964	+3910
	Cedar Mesa	2154	+3720
	Halgaito	2928	+2946
	Hermosa	3233	+2641
	Paradox	4468	+1406
	Lower Hermosa	5700	+ 174
	Nolas	6087	-213
	Mississippian	6320	-446

LITHOLOGY:

Navajo Sandstone	Surface to 700	Orange-red to buff very fine grained sandstone.
Chinle Formation	700-1090	Maroon shale, interbeds orange-red siltstone and pale green shale.
Shinarump Conglomerate	1090-1170	Fine grained sandstone with chert pebbles and cobbles.
Moenhopi Formation	1170-1640	Reddish-brown shale with interbeds of buff siltstone.
Coconino Sandstone	1640-1964	White fine to medium grained porous sandstone, grains rounded and frosted.
Organ Rock Formation	1964-2154	Massive red siltstone.
Cedar Mesa Sandstone	2154-2928	Buff fine-grained sandstone, limy in lower part.
Halgaito Formation	2928-3233	Gray cherty limestone interbedded with white very fine grained hard sandstone.

Orange Cliffs #1
Wayne County, Utah
Page -2-

LITHOLOGY: (Continued)

Hermosa Formation	3233-4468	Gray cherty fossiliferous limestone interbedded with gray siltstone and black shale.
Paradox Formation	4468-5700	Massive beds of salt separated by beds of gray anhydrite and dolomite with black shale partings.
Lower Hermosa	5700-6087	Grayish brown cherty limestone.
Molas Formation	6087-6320	Red and varicolored shale with included boulders and cobbles of white medium crystalline limestone.
Mississippian Limestone	6320-6675 (TD)	White medium crystalline limestone.

Desert Lodge

PH 253-8741 • 182 SOUTH MAIN • MOAB, UTAH

Operator # 91 - Gene Sanders

Grand Ju

Sec. 8, T. 29S, R. 16E,

Orange Cliff #1 - Sinclair Wayne Co.

T.D. - 6675

Est. Top: 3220 Mm

3240 Pennsylvania

1640 Penna

1287 - Coring

6634-6675

1 DST - Mm - Priority 3500' of
Muddy Black Water

[No water until (Pinnacle)]

- (1) Cement from 6600 to T.D.
- (2) men. of 100' at 3240
- (3) men. of 100' at 1640
- (4) 50' in & 50' out at 1287 psi
- (5) 10 # / marker

(*) Up to Operator to put one at
top of Mm or any other zones
which might be needed to
prevent fluids from migrating
based on Est. Top

Oct 6, 1964

RWB

Sec. 8	16E
Well No. 1	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 614845
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Orange Cliffs

October 7, 1964

Well No. 1 is located 620 ft. from S line and 2140 ft. from E line of sec. 8
SW/4, SE/4, Sec. 8 29 South 16 East Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Wayne County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Surface above sea level is 5874 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well drilled to Total Depth of 6675'.

No commercial quantities of oil or gas encountered. No water sands encountered.
Well to be plugged and abandoned per verbal approval from Mr. R. A. Smith
United States Geological Survey and Mr. Paul W. Burchell, Utah Oil & Gas
Conservation Commission to Mr. E. E. Sanders.

Cement Plugs to be set as follows:

35-40 sacks top Mississippian Porosity 6650-6550'	
25-40 sacks across top Mississippian 6320'	25 sacks in 9-5/8" OD Casing
35-40 sacks across top Pennsylvanian 3240'	10 sacks top surface casing with
35-40 sacks across top Permian 1640'	Dry Hole marker

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sinclair Oil & Gas Company

Address 601 Denver Club Building

Denver, Colorado

266-2460

By Cyde M. Lapan

Title Senior Clerk

April 7, 1965

MEMO FOR FILING:

Re: SINCLAIR OIL COMPANY
Orange Cliffs #1
Sec. 8, T. 29 S., R. 16 E.
Wayne County, Utah

On April 5, 1965, the above well was visited by the U. S. G. S. The location was satisfactorily cleaned and marked.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:pcp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry hole	5. LEASE DESIGNATION AND SERIAL NO. Oil 814
2. NAME OF OPERATOR Sinclair Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR 501 Lincoln Tower Building Denver, Colorado 80203	7. UNIT AGREEMENT NAME None
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 620' from the South line and 2110' from the East line Section 8-29S-16E	8. FARM OR LEASE NAME Orange cliffs
14. PERMIT NO. Mr. R. A. Smith 10/8/64	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5874 G.L.	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA Sec. 8-29S-16E
	12. COUNTY OR PARISH Wayne
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well drilled to T.D. 6675'.
No commercial quantities of oil or gas encountered. No water sands encountered.
Well plugged and abandoned with cement plugs set as follows:
6650-6550 - 10 sacks top Mississippian porosity
6320 - 10 sacks across top of Mississippian
3210 - 10 sacks across top of Pennsylvanian
1610 - 10 sacks across top of Permian
- 25 sacks in bottom of 9-5/8" casing.
- 10 sacks in top of surface casing with dry hole marker set.
Surface area cleared.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Clyde C. Fagan</u>	TITLE <u>Senior Chief</u>	DATE <u>11/1/64</u>
(This space for Federal or State office use)		
APPROVED BY <u>330</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

OFFICE COPY

*Knight-
Condley*

"REPRODUCTION SPECIALISTS" INC.

256 EAST 2nd SOUTH SALT LAKE CITY 11, UTAH

DAVIS 2-1321

FILM ★ PHOTOSTAT ★ DIRECT PRINT ★ BLUE PRINT

Customer's

Order No.

Date 1/24/2 1965

Name _____

Address

SOLD BY

CASH

C. O. D.

CHARGE

ON ACCT.

MDSE. RETD.

PAID OUT

QUAN.

DESCRIPTION

PRICE

AMOUNT

GS-58-R ALL claims and returned goods MUST be accompanied by this bill.

9586

RECEIVED
BY

TAX

TOTAL

Knight-Condley "Reproduction Specialists" Salt Lake City

4-4387